Table 21. PAD District 5 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January 2012 (Thousand Barrels)

	Supply						Disposition				
Commodity	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	37,107			31,423	_	3,914	778	71,666	-	o	55,711
Natural Gas Plant Liquids and Liquefied Refinery Gases	2,162	-11	1,013	192			-788	2,587	629	928	3,542
Pentanes Plus	1,036	-11	1,013	192	_		-36	842	110	109	35
Liquefied Petroleum Gases	1,126		1,013	192	_		-752	1,745	519	819	3,507
Ethane/Ethylene	9		1,013	132	_		-732	1,745	519	9	5,507
Propane/Propylene	350		1,299	135	_		-745	_	489	2,040	835
Normal Butane/Butylene	362		-337	57	_		-17	1,191	30	-1,122	2,103
Isobutane/Isobutylene	405		51	-	-		10	554	-	-108	569
Other Liquids		659		2,044	7,322	3,132	2,267	9,435	507	949	49,010
Hydrogen/Oxygenates/Renewables/				_,•	.,0	0,.02	_,	5,.55	• • • • • • • • • • • • • • • • • • • •		10,010
Other Hydrocarbons		659		_	4,038	1,574	287	5,581	403	0	2,611
Hydrogen				_	-	1,291		1,291	-	0	
Oxygenates (excluding Fuel Ethanol)		_		-	_	347	_	_	347	0	_
Renewable Fuels (including Fuel Ethanol)		659		_	4,038	-64	287	4,290	56	0	2,611
Fuel Ethanol ⁶		526		_	3,940	-26	187	4,197	56	0	2,367
Renewable Fuels Except Fuel Ethanol		133		_	98	-38	100	93	_	0	244
Other Hydrocarbons				_	_	0	_	_	-	0	_
Unfinished Oils				1,072	_		-508	631		949	18,341
Motor Gasoline Blend.Comp. (MGBC)		_		972	3,284	1,559	2,488	3,223	104	0	28,058
Reformulated		_		330	2,068	-300	1,042	1,056	-	0	14,519
Conventional				642	1,216	1,859	1,446	2,167 –	104 -	0 –	13,539
Finished Petroleum Products		_	87,981	1,766	2,469	-1.487	474		9,608	80,647	37,283
Finished Motor Gasoline		_	44,705	20	1,171	-1,533	135		576	43,652	4,175
Reformulated		_	31,356	_		143	-22		2	31,519	16
Conventional		_	13,349	20	1,171	-1,675	157		574	12,133	4,159
Finished Aviation Gasoline			3	_	_		-4		-	7	264
Kerosene-Type Jet Fuel			13,534	89	186		-167		1,492	12,484	9,689
Kerosene			29	-	_		-24		33	20	92
Distillate Fuel Oil			16,702	83	1,188	45	634		3,257	14,127	14,995
15 ppm sulfur and under ⁷			14,591	83	1,188	45	330		1,631	13,947	12,544
Greater than 15 ppm to 500 ppm sulfur ⁷			837	-	-	_	-110		1,579	-632	1,177
Greater than 500 ppm sulfur			1,274		-		414		48	812	1,274
Residual Fuel Oil ⁸			3,555	1,131	_		-433		681	4,438	4,097
Less than 0.31 percent sulfur			45	- 12	-		90		NA	NA NA	297
0.31 to 1.00 percent sulfur			617		_		-123		NA	NA NA	570
Greater than 1.00 percent sulfur			2,893 8	1,119 76	_		-400 1		NA	NA 83	3,230
Petrochemical Feedstocks			8	76 76	-		1		_	83	2
Other Oils for Petro. Feed. Use			8	76	_					63	2
Special Naphthas			21	_	_		-3		2	22	26
Lubricants			753	33	-76		222		241	247	986
Waxes				36	-				5	31	-
Petroleum Coke			4,214	29	_		73		3,237	933	1,528
Marketable			3,326	29	_		73		3,237	45	1,528
Catalyst			888							888	
Asphalt and Road Oil			415	269	-		56		83	545	1,364
Still Gas			3,693							3,693	
Miscellaneous Products			349	_	-		-16		1	364	65
Total	39,269	648	88,994	35,425	9,791	5,559	2,731	83,688	10,744	82,523	145,546

⁼ Not Applicable.

⁼ No Data Reported.

⁼ Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

Exports include industrial alcohol.

Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change. Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.